

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	45	--	--	900	191	70	-38	1,126	119	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	329	-1	55	28	-81	--	11	14	90	215
Pentanes Plus	34	-1	--	--	0	--	0	--	4	29
Liquefied Petroleum Gases	295	--	55	28	-82	--	11	14	86	186
Ethane/Ethylene	135	--	0	--	-119	--	2	--	17	-3
Propane/Propylene	110	--	37	24	38	--	3	--	62	144
Normal Butane/Butylene	34	--	17	2	0	--	6	1	6	40
Isobutane/Isobutylene	16	--	0	2	0	--	-1	13	0	5
Other Liquids	--	33	--	873	1,775	311	76	2,909	64	-56
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	33	--	33	292	20	16	360	1	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	33	292	16	16	357	1	0
Fuel Ethanol	--	27	--	--	286	43	9	346	1	0
Renewable Fuels Except Fuel Ethanol	--	6	--	33	6	-27	7	11	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	77	4	--	-13	98	53	-56
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	763	1,480	291	73	2,451	10	0
Reformulated	--	--	--	212	243	169	16	608	0	0
Conventional	--	0	--	551	1,237	122	57	1,843	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4,037	327	1,465	-312	5	--	205	5,307
Finished Motor Gasoline	--	--	3,373	69	185	-334	51	--	2	3,240
Reformulated	--	--	1,366	--	--	-122	0	--	--	1,244
Conventional	--	--	2,007	69	185	-212	51	--	2	1,996
Finished Aviation Gasoline	--	--	--	0	24	--	-1	--	--	24
Kerosene-Type Jet Fuel	--	--	95	50	485	--	-67	--	0	697
Kerosene	--	--	0	--	--	--	0	--	0	-1
Distillate Fuel Oil ⁶	--	--	365	54	741	22	42	--	126	1,013
15 ppm sulfur and under ⁷	--	--	341	36	689	22	24	--	101	963
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	20	--	8	--	48	--	15	-36
Greater than 500 ppm sulfur	--	--	5	18	44	--	-30	--	10	87
Residual Fuel Oil ⁸	--	--	41	99	--	--	-7	--	28	118
Less than 0.31 percent sulfur	--	--	3	6	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	30	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	32	64	--	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	5	--	-1	--	0	--	--	4
Naphtha for Petro. Feed. Use	--	--	5	--	--	--	0	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	5	20	--	2	--	5	32
Waxes	--	--	0	3	--	--	1	--	2	1
Petroleum Coke	--	--	39	13	--	--	--	--	38	14
Marketable	--	--	15	13	--	--	--	--	38	-10
Catalyst	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	57	34	11	--	-16	--	2	116
Still Gas	--	--	45	--	--	--	--	--	--	45
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	374	33	4,092	2,128	3,351	69	54	4,048	479	5,465

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.